

Residential Service Rate “A”

Availability:

Open to any customer desiring service for domestic and farm use, which includes only those purposes which are usual in individual private family dwellings, or separately metered apartments, and such appurtenant buildings as garages, barns, chicken houses and similar buildings. This rate is not available for commercial, institutional or industrial uses, or for resale purposes. Specifically, it is not applicable to homes or dormitories for groups other than private family units, to apartment buildings, or other multiple dwellings, such as beauty shops, filling stations, laundries, retail stores, dairies, hatcheries, greenhouses, welding shops, frozen storage plants, etc., except under the terms and conditions contained in the City of Marshall Utilities Standard Rules and Regulations.

Nature of Service:

Alternating current, 60 hertz, single phase, 120/240 nominal volts, 200 amp maximum service.

Installation Charge:

See Standard Rules and Regulations.

Rate:

Service Charge: \$7.00 per customer per month plus,
Energy Charge: \$0.106 per KWH plus Power Supply Cost Adjustment

Minimum Charge:

The service charge included in the rate.

Delayed Payment Charge:

A delayed payment charge of 5% of the total net bill shall be added to any bill which is not paid on or before the due date shown on the bill.

Special Taxes:

Bills shall be increased to offset any specific tax or excise imposed by any governmental authority upon the Electric Utility’s generation or sale of Electrical energy.

Term and Form of Contract:

Written application required.

Rules and Regulations:

Service governed by City of Marshall Utilities Standard Rules and Regulations.

Service for single phase motors may be included under this rate provided the individual capacity of such motors does not exceed 3 HP, nor the aggregate capacity exceed 10 HP, without the specific consent of the Electric Department.

City of Marshall Utilities Rate Classifications and Standard Rules and Regulations

Residential Rate “A-1”

Availability:

Open to any customer desiring service for domestic and farm uses, which includes only those purposes which are usual in individual private family dwellings or separately metered apartments, and such appurtenant buildings as garages, barns, chicken houses and similar buildings, provided the customer has permanently installed and uses electric heating equipment as the primary source of space heating. This rate is not available for commercial or industrial service, or for resale purposes. Specifically, it is not applicable to homes or dormitories for groups other than private family units, to apartment buildings, or other multiple dwellings, such as beauty shops, filling stations, laundries, retail stores, dairies, hatcheries, greenhouses, welding shops, frozen storage plants, etc., except under the terms and conditions contained in the City of Marshall Utilities Standard Rules and Regulations.

Nature of Service:

Alternating current, 60 cycles, single phase, 120/240 nominal volts.

Installation Charge:

See Standard Rules and Regulations.

Rate:

Service Charge	\$7.00 per customer per month, plus
Energy Charge:	
Winter	\$0.106 per kWh plus Power Supply Cost Adjustment for the first 600 kWh (October through May)
	\$0.066 per kWh plus Power Supply Cost Adjustment for all over 600 kWh per month (October through May)
Summer	\$0.106 per kWh plus Power Supply Cost Adjustment for all kWh (June through Sept.)

Minimum Charge:

The service charge included in the rate.

Delayed Payment Charge:

A delayed payment charge of 5% of the total net bill shall be added to any bill which is not paid on or before the due date shown on the bill.

Special Taxes:

Bills shall be increased to offset any specific tax or excise imposed by any governmental authority upon the Electric Utility’s generation or sale of Electrical energy.

Term and Form of Contract:

Written application required.

Rules and Regulations:

Service governed by Utilities Standard Rules and Regulations.

Service for single phase motors may be included under this rate, provided the individual capacity of such motors does not exceed 3 HP, nor the aggregate capacity exceed 10 HP, without the specific consent of the Electric Utility.

Effective 8/20/2012, Previous Revisions: 10/3/2011, 11/1/09, 1/20/09, 7/1/07, 7/1/06, 7/1/05, 7/1/04, 7/1/03, 7/1/02, 3/18/02, 2/7/02, 1/2/99, 1/1/98, 11/1/96, 4/1/96, 3/7/88

Residential Service Rate-Life Support “LS”

Availability:

Open to any residential customer desiring service for domestic and life support system use, which includes only those purposes which are usual in individual private family dwellings, or separately metered apartments, and such appurtenant buildings as garages. This rate is not available for commercial, institutional or industrial uses, or for resale purposes. Specifically, it is not applicable to homes or dormitories for groups other than private family units, to apartment buildings, or other multiple dwellings, such as beauty shops, filling stations, laundries, retail stores, dairies, hatcheries, greenhouses, welding shops, frozen storage plants, etc., except under the terms and conditions contained in the City of Marshall Utilities Standard Rules and Regulations.

A signed certificate must be provided by a licensed physician stating that a member of the household is dependent on electric energy for the operation of a life support device. For application of this rate, life support systems are considered to be such devices as a respirator, iron lung or kidney dialysis machine. This certificate must be renewed every 12 months to continue eligibility for this rate.

Nature of Service:

Alternating current, 60 hertz, single phase, 120/240 nominal volts, 200 amp maximum service.

Installation Charge:

See Standard Rules and Regulations.

Rate:

Service Charge: \$4.00 per customer per month plus,
Energy Charge: \$0.096 per kWh plus Power Supply Cost Adjustment

Minimum Charge:

The service charge included in the rate.

Delayed Payment Charge:

A delayed payment charge of 5% of the total net bill shall be added to any bill which is not paid on or before the due date shown on the bill.

Special Taxes:

Bills shall be increased to offset any specific tax or excise imposed by any governmental authority upon the Electric Utility's generation or sale of Electrical energy.

Term and Form of Contract:

Written application required.

Rules and Regulations:

Service governed by City of Marshall Utilities Standard Rules and Regulations.

Service for single phase motors may be included under this rate provided the individual capacity of such motors does not exceed 3 HP, nor the aggregate capacity exceed 10 HP, without the specific consent of the Electric Department.

Effective 8/20/2012, Previous Revisions: 10/3/2011, 11/1/09, 1/20/09, 7/1/07, 7/1/06, 7/1/05, 7/1/04, 7/1/03, 7/1/02, 3/18/02, 2/7/02, 1/2/99, 1/1/98, 11/1/96, 4/1/96, 3/7/88

Commercial/Industrial Secondary Service “B”

Availability:

Open to any customer desiring lighting and/or secondary power service for any usual commercial, institutional or industrial use. It is also available for temporary use and for seasonal use in resort areas under special terms and conditions contained in the Utilities Standard Rules and Regulations. Not available for auxiliary or stand-by service.

Nature of Service:

Alternating current, 60 cycles and, at the Electric Department’s option either:

- Three phase, 3-wire, 240 or 480 nominal volts, or
- Three phase, 4-wire, 120/240 delta or 240/480 delta or 120/208 wye or 277/480 wye, or
- Single phase, 120/240 nominal volts.

Installation Charge:

See Standard Rules and Regulations.

Rate:

Service Charge: \$15.00 per customer per month, plus
Energy Charge: \$0.107 per kWh plus Power Supply Cost Adjustment for all kWh used per month

Minimum Charge:

The service charge included in the rate.

Delayed Payment Charge:

A delayed payment charge of 5% of the total net bill shall be added to any bill which is not paid on or before the due date shown on the bill.

Special Taxes:

Bills shall be increased to offset any specific tax or excise imposed by any governmental authority upon the Electric Utility’s generation or sale of Electrical energy.

Term and Form of Contract:

Written application required. See Standard Rules and Regulations.

Rules and Regulations:

Service governed by City Utilities Standard Rules and Regulations.

Where service is combined on one meter and the supply is single phase, the individual motor capacity shall not exceed 3 HP, or the aggregate capacity exceed 10 HP, without the specific consent of the City Electric Department. If the supply is three phase, 3 wire; incidental lighting may be included, provided the customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three phase load, and further provided the connected load in lighting equipment does not exceed 30% of the connected load in power equipment without the specific consent of the City Electric Department.

The City Electric Department, at its option, may require the customer to provide space, suitable to the City Electric Department, for the installation and operation of transformers.

Commercial/Industrial Secondary Service “C”

Availability:

Open to any customer desiring lighting and/or secondary power service for 5 kW or more. This rate is not available for street lighting service or for resale purposes.

Nature of Service:

Alternating current, 60 cycles and, at the Electric Department’s option either:

- Three phase, 3-wire, 240 or 480 nominal volts, or
- Three phase, 4-wire, 120/240 delta or 120/208 wye, or
- Single phase, 120/240 nominal volts.

Installation Charge:

See Standard Rules and Regulations.

Rate:

Service Charge	\$15.00 per meter per month, plus
Capacity Charge:	\$10.35 per kW for all billing demand per month, plus
Energy Charge:	\$0.064 per kWh plus Power Supply Cost Adjustment

Minimum Charge:

The capacity charge included in the rate.

Delayed Payment Charge:

A delayed payment charge of 5% of the total net bill shall be added to any bill which is not paid on or before the due date shown on the bill.

Special Taxes:

Bills shall be increased to offset any specific tax or excise imposed by any governmental authority upon the Electric Utility’s generation or sale of Electrical energy.

Determination of Maximum Demand:

The maximum demand, or rate of use of Electric energy, for each month shall be the greatest average load in kilowatts during any 15-minute period of such month, as registered on suitable instruments installed by the City Electric Department to make such determination.

Adjustment of Maximum Demand:

The City Electric Department may measure or test the power factor of the customer’s load during periods of maximum energy use, and if the power factor is so found to be less than 85% lagging, the maximum kW demand shall be increased by the ratio that 85% bears to the power factor of the customer’s load.

Determination of Billing Demand:

Effective 8/20/2012, Previous Revisions: 10/3/2011, 11/1/09, 1/20/09, 7/1/07, 7/1/06, 7/1/05, 7/1/04, 7/1/03, 7/1/02, 3/18/02, 2/7/02, 1/2/99, 1/1/98, 11/1/96, 4/1/96, 3/7/88

City of Marshall Utilities Rate Classifications and Standard Rules and Regulations

The billing demand shall be the maximum demand for each month (after power factor adjustment and valley hour exclusions, if any), but not less than 60% of the highest billing demand of the preceding 11 months; provided, however, that should resistance type welders, or other equipment which creates high demands of momentary duration be included in the customer's installation. The City Electric Department reserves the right to make such special determination of the billing demand or minimum charge as the circumstances in each case may justify. Billing demand determination, by whatever method used, shall be to the nearest 1/10 kW, up to, and including 10 kW, and to the nearest full kilowatt above 10 kW, but in no case shall the billing demand be less than 5 kW.

Term and Form of Contract:

Written application or contract required. See Standard Rules and Regulations. Customers electing this option rate shall, in the absence of bona fide discontinuance of service, remain thereon for at least twelve (12) months.

Rules and Regulations:

Service governed by the City Utilities Standard Rules and Regulations.

Where service is combined on one meter and the supply is single phase, the individual motor capacity shall not exceed 5 HP, or the aggregate capacity 10 HP, without the specific consent of the City Electric Department. If the supply is three phase, 3-wire, incidental lighting may be included, provided the customer furnishes all transformation facilities required for such purposes, and so arranges the lighting circuits as to avoid excessive unbalance of the three phase load, and further provided the connected load in lighting equipment does not exceed 30% of the connected load in power equipment without the specific consent of the City Electric Department.

Where the total billing demand is 25 kW or more, lighting and power service may be combined without limit as to either class, provided, however, that the customer's wiring shall be so arranged that the service can be measured through a single watt-hour meter, or adjacent watt-hour meters, and a single demand indicator. The City Electric Department may elect to measure the supply for both classes of service on the primary side of the transformers, in which case 3% shall be deducted from the demand and energy measurements thus made.

The City Electric Department, may at its option, require the customer to provide space, suitable to the City Electric Department, for the installation and operation of transformers.

Commercial/Industrial Secondary Service“B1”

Availability:

Open to any customer desiring electric heating and/or air-conditioning service. To qualify for this rate, the only acceptable load is electric heating or air conditioning and must be separately metered. Furthermore, the service shall be three phase only and the load on each phase shall be balanced as much as possible.

Nature of Service:

Alternating current, 60 cycles and, at the Electric Department’s option either:

- Single phase, 120/240 nominal volts
- Three phase, 3-wire, 240 or 480 nominal volts, or
- Three phase, 4-wire, 120/240 delta or 120/208 wye

Installation Charge:

See Standard Rules and Regulations.

Rate:

Service Charge:		\$15.00 per meter per month, plus
Energy Charge:	Winter	\$0.067 per kWh plus Power Supply Cost Adjustment (October through May)
	Summer	\$0.107 per kWh plus Power Supply Cost Adjustment (June through September)

Minimum Charge:

The capacity charge included in the rate.

Delayed Payment Charge:

A delayed payment charge of 5% of the total net bill shall be added to any bill which is not paid on or before the due date shown on the bill.

Special Taxes:

Bills shall be increased to offset any specific tax or excise imposed by any governmental authority upon the Electric Utility’s generation or sale of Electrical energy.

Term and Form of Contract:

Written application or contract required. See Standard Rules and Regulations. Customers electing this option rate shall, in the absence of bona fide discontinuance of service, remain thereon for at least twelve (12) months.

Rules and Regulations:

Service governed by the City Utilities Standard Rules and Regulations.

The individual motor capacity shall not exceed 30 Amps, or the aggregate capacity 10 HP on a single phase service, without the specific consent of the City Electric Department. If the supply is three phase, the customer is to arrange the circuits as to avoid excessive unbalance of the three phase load without the specific consent of the City Electric Department.

The City Electric Department, may at its option, require the customer to provide space, suitable to the City Electric Department, for the installation and operation of transformers.

Industrial Primary Service “D”

Availability:

Open to any customer desiring power and incidental lighting service for commercial or industrial use where service is supplied at primary voltages and the billing demand is 25 kW or more. This rate is not available for street lighting or resale purposes.

Nature of Service:

Alternating current, 60 cycles, three phase, 2,400 nominal volts or more, the supply voltage in each case to be determined by the Electric Department.

Installation Charge:

See Standard Rules and Regulations.

Rate:

Service Charge: \$100.00 per meter per month, plus
Capacity Charge: \$9.15 per kW for all billing demand per month (Minimum 25 kW), plus
Energy Charge: \$0.076 per kWh plus Power Supply Cost Adjustment

Minimum Charge:

The capacity charge included in the rate.

Time of Use Rate Provision

For customers of this rate with a time-differentiated demand meter installed, the measured kW demand will be the greater of the maximum kW demand in the on-peak period or 50% of the maximum kW demand during the off-peak period. The on-peak period is defined as the period 7a.m. and 11 p.m. local standard time on all non-holiday weekdays. All other time is defined as off-peak. Holidays are New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. In the event New Years Day, Independence Day, or Christmas Day fall on a Sunday, the Monday following that Sunday will be considered to be an off-peak day.

Delayed Payment Charge:

Any bill which is not paid on or before the due date shown thereon shall have a delayed payment charge of 5% added to its net amount.

Special Taxes:

Bills shall be increased to offset any specific tax or excise imposed by any governmental authority upon the Electric Utility's generation or sale of Electrical energy.

Determination of Maximum Demand:

The maximum demand, or rate of use of Electric energy, shall be the greatest average load in kilowatts during any 15-minute period during each month, as determined by instruments installed by the Electric Department for that purpose.

Adjustment of Maximum Demand:

Effective 8/20/2012, Previous Revisions: 10/3/2011, 11/1/09, 1/20/09, 7/1/07, 7/1/06, 7/1/05, 7/1/04, 7/1/03, 7/1/02, 3/18/02, 2/7/02, 1/2/99, 1/1/98, 11/1/96, 4/1/96, 3/7/88

City of Marshall Utilities Rate Classifications and Standard Rules and Regulations

The City Electric Department may measure or test the power factor of the customer's load during periods of maximum energy use, and if the power factor is so found to be less than 85% lagging, the maximum kW demand shall be increased by the ratio that 85% bears to the power factor of the customer's load.

Determination of Billing Demand:

Billing demands shall be determined from maximum demands, after excluding permitted valley hour demands, in accordance with the following methods, as they may apply.

1. The billing demand each month shall be the maximum demand for such month, but not less than 60% of the highest billing demand of the preceding 11 months, and in no case less than 25 kW.
2. When a customer guarantees a billing demand of 2,500 kW or more, the billing demand each month shall be the average of the four maximum weekly demands for such month (the period after the first 21 days of each month being considered to be the fourth week), provided that no billing demand shall be less than 60% of the highest billing demand of the preceding 11 months, and in no case less than 2,500 kW.

Term and Form of Contract:

Written application or contract required. See Standard Rules and Regulations. Customers electing this option rate shall, in the absence of bona fide discontinuance of service, remain thereon for at least twelve (12) months.

Rules and Regulations:

Service governed by the Utilities Standard Rules and Regulations.

Where service is supplied at a nominal voltage of 12,470 or less, the customer shall furnish and maintain all necessary transforming, controlling and protective equipment.

Where service is supplied at a nominal voltage of more than 12,470, the Electric Department may elect to measure the supply at the supply voltage, in which case 2% will be deducted, for billing purposes, from the demand and energy measurements thus made.

Where the Electric Department elects to measure the service at a nominal voltage of less than 12,470 volts, 3% will be added for billing purposes.

Industrial Primary Service Rate “D-2”

Availability:

Open to any customer desiring power and incidental lighting service for commercial or industrial use where service is supplied at primary voltages and the billing demand is 1000 kW or more. This rate is not available for street lighting or resale purposes.

Nature of Service:

Alternating current, 60 cycles, three phase, 2,400 nominal volts or more, the supply voltage in each case to be determined by the Electric Department.

Installation Charge:

See Standard Rules and Regulations.

Rate:

Service Charge: \$100.00 per meter per month, plus
Capacity Charge: \$9.15 per kW for all billing demand per month (Minimum 1000 kW), plus
Energy Charge: \$0.076 per kWh plus Power Supply Cost Adjustment

Minimum Charge:

The capacity charge included in the rate.

Time of Use Rate Provision

For customers of this rate with a time-differentiated demand meter installed, the measured kW demand will be the greater of the maximum kW demand in the on-peak period or 50% of the maximum kW demand during the off-peak period. The on-peak period is defined as the period 7a.m. and 11 p.m. local standard time on all non-holiday weekdays. All other time is defined as off-peak. Holidays are New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. In the event New Years Day, Independence Day, or Christmas Day fall on a Sunday, the Monday following that Sunday will be considered to be an off-peak day.

Delayed Payment Charge:

Any bill which is not paid on or before the due date shown thereon shall have a delayed payment charge of 5% added to its net amount.

Special Taxes:

Bills shall be increased to offset any specific tax or excise imposed by any governmental authority upon the Electric Utility's generation or sale of Electrical energy.

Determination of Maximum Demand:

The maximum demand, or rate of use of Electric energy, shall be the greatest average load in kilowatts during any 15-minute period during each month, as determined by instruments installed by the Electric Department for that purpose.

Adjustment of Maximum Demand:

Effective 8/20/2012, Previous Revisions: 10/3/2011, 11/1/09, 1/20/09, 7/1/07, 7/1/06, 7/1/05, 7/1/04, 7/1/03, 7/1/02, 3/18/02, 2/7/02, 1/2/99, 1/1/98, 11/1/96, 4/1/96, 3/7/88

City of Marshall Utilities Rate Classifications and Standard Rules and Regulations

The City Electric Department may measure or test the power factor of the customer's load during periods of maximum energy use, and if the power factor is so found to be less than 85% lagging, the maximum kW demand shall be increased by the ratio that 85% bears to the power factor of the customer's load.

Determination of Billing Demand:

Billing demands shall be determined from maximum demands, after excluding permitted valley hour demands, in accordance with the following methods, as they may apply.

1. The billing demand each month shall be the maximum demand for such month, but not less than 60% of the highest billing demand of the preceding 11 months, and in no case less than 1000 kW.
2. When a customer guarantees a billing demand of 2,500 kW or more, the billing demand each month shall be the average of the four maximum weekly demands for such month (the period after the first 21 days of each month being considered to be the fourth week), provided that no billing demand shall be less than 60% of the highest billing demand of the preceding 11 months, and in no case less than 2,500 kW.

Term and Form of Contract:

Written application or contract required. See Standard Rules and Regulations. Customers electing this option rate shall, in the absence of bona fide discontinuance of service, remain thereon for at least twelve (12) months.

Rules and Regulations:

Service governed by the Utilities Standard Rules and Regulations.

Where service is supplied at a nominal voltage of 12,470 or less, the customer shall furnish and maintain all necessary transforming, controlling and protective equipment.

Where service is supplied at a nominal voltage of more than 12,470, the Electric Department may elect to measure the supply at the supply voltage, in which case 2% will be deducted, for billing purposes, from the demand and energy measurements thus made.

Where the Electric Department elects to measure the service at a nominal voltage of less than 12,470 volts, 3% will be added for billing purposes.

Economic Development Rate "E"

Availability:

Open to any new full requirements customer or any existing full requirements customer having measurable load growth where service is supplied at primary voltage and the new load is greater than 200 kW. This rate is not available for street lighting or resale purposes.

Nature of Service:

Alternating current, 60 cycles, three phase, 2,400 nominal volts or more, the supply voltage in each case to be determined by the Electric Department.

Installation Charge:

See Standard Rules and Regulations.

Rate:

Rates will be subject to negotiation with the City, taking into consideration the customer's load and energy requirements and usage characteristics, the facilities and investment required to serve the customer and other matters relating to the service.

Minimum Charge:

To be negotiated with the City.

Delayed Payment Charge:

Any bill which is not paid on or before the due date shown thereon shall have a delayed payment charge of 5% added to its net amount.

Special Taxes:

Bills shall be increased to offset any specific tax or excise imposed by any governmental authority upon the Electric Utility's generation or sale of Electrical energy.

Determination of Maximum Demand:

For new customers, the maximum demand, or rate of use of electric energy shall be the greatest average load in kilowatts during any 15-minute period during each month, as determined by instruments installed by the Electric Department for that purpose.

For existing customers, unless the new load is separately metered, the maximum demand shall be the greatest average load in kilowatts during any 15-minute period during each month, less the average maximum demand for the twelve months prior to establishing service under this rate.

Adjustment of Maximum Demand:

The City Electric Department may measure or test the power factor of the customer's load during periods of maximum energy use, and if the power factor is so found to be less than 85% lagging, the maximum kW demand shall be increased by the ratio that 85% bears to the power factor of the customer's load.

City of Marshall Utilities Rate Classifications and Standard Rules and Regulations

Determination of Billing Demand:

The billing demand each month shall be the maximum demand for such month, but not less than 60% of the highest billing demand of the preceding 11 months, and in no case less than 200kW.

Term and Form of Contract:

Service shall be provided under a written contract which will include the rates, terms and conditions of service and be subject to City Council approval.

Rules and Regulations:

Service governed by the Utilities Standard Rules and Regulations.

Monthly Security Light Rental Rate

Availability:

Available for outdoor lighting to any City of Marshall Electric customer.

7000 Lumen (175W)	Mercury Vapor Lamp Suburbanair Fixture	\$9.00 per month per fixture
19100 Lumen (400W)	Mercury Vapor Lamp	\$15.00 per month per fixture
47200 Lumen (1000W)	Mercury Vapor Lamp	\$18.00 per month per fixture

Terms:

One year minimum with signed agreement.

General:

The City of Marshall Electric Department will, at its own cost, install, furnish the current and maintain its standard outdoor lighting equipment. Facilities shall consist of fixture, with photo-Electric switch control and a 4-foot maximum support mounted on an existing pole or building at which 120 or 240 volt service is available. Cost of any additional facilities required shall be paid for by the customer.

The above facilities shall be owned and maintained by the City of Marshall Electric Department.

The City of Marshall Electric Department will replace burned out lamps and otherwise maintain the equipment during regular working hours, as soon as practical, following notification by the customer.

Lamp burning hours shall be from dusk until dawn, aggregating approximately 4000 hours per year. Credit will not be allowed for normal lamp outages.

Customer shall obtain proper approval for lights to be located on public thoroughfares.

Rental charges will be applied to customer's electrical bill and added as a single charge.

Temporary Electric Service:

Customer desiring lighting and/or secondary power service for a short time only, such as for construction jobs, which service requires the installation of a temporary service connection, meters or other facilities of a temporary nature, shall pay cost of installing and removing all facilities necessary to supply such service. Service connection charge will be a minimum \$35.00, payment to be made in advance of installation. Temporary service will also be subject to minimum monthly charge for KWh consumed, as determined by General Secondary Rate B, and no case less than \$9.00 as determined by Watt-hour meter installed on the job.

For temporary service connection of more than 100 amps, there will be a charge of \$1.50 per amp.

The customer may be required to make a deposit with the City an amount to cover the estimated cost of installing and removing the necessary facilities plus the estimated cost of service under the terms of the rate set forth above. Meters may be read daily and the deposit modified as the energy used may justify such modification.

For temporary services other than service connections, customer should apply at the City Hall, City of Marshall, 323 W. Michigan Ave., Marshall, MI 49068.

Power Supply Cost Adjustment Applicable to City Electric Rate Schedules

Applicability

The Power Supply Cost Adjustment set forth herein shall apply to all of City's Electric Rate Schedules, except for the Monthly Security Light Rental Rate. The applicable adjustment shall be applied to the total kWh billed to customers for the meter reading period that City determines as most nearly corresponding to the meter reading period(s) set forth in City's purchased power billings from its supplier(s).

Base Power Supply Cost

The rates and charges set forth in City's Electric Rate Schedules are based on the cost of City's power supply requirements as furnished by Michigan South Central Power Agency (MSCPA). The Base Power Supply Cost included as City's Electric Rate Schedules is \$0.065 per kWh.

Monthly Determination of Power Supply Cost Adjustment

Each month City's Power Supply Cost Adjustment shall be determined as follows:

- A. The City's Running 6-Month Power Supply Cost per kWh shall be determined to 4 decimal places by dividing (1) the sum of the past 6 months power supply cost, including the most recent months billing, by (2) the sum of the past 6 months net energy delivered to the City, including the most recent months billing.
- B. The Base Power Supply Cost of \$0.065 per kWh shall then be subtracted from the Running 6-Month Power Supply Cost per kWh determined in (a) above.
- C. The Monthly Power Supply Cost Adjustment per kWh shall be determined by multiplying the positive differential derived in (b) by 1.08 to compensate for City's Distribution System Losses. If the differential derived in (b) is negative, the monthly power supply cost adjustment shall be \$0.000 per kWh.